

Material Considerations for Sour Gas Systems

Breakfast Club Event

Organized by Swagelok Oklahoma / West Texas

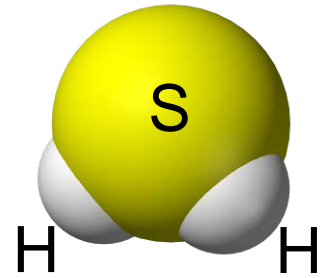
WebEx Presentation
February 10, 2016



Swagelok

Sulfide stress cracking (SSC)

- Also known as sour gas cracking
 - Sour gas: hydrogen sulfide H_2S in unrefined fuels
 - H_2S : corrosive, toxic, flammable
 - Up to 20% H_2S in reservoirs of northern Caspian Sea
 - Aging reservoirs: sulfur compounds $\rightarrow H_2S$
- Brittle failure by cracking under combined action of tensile stress and corrosion in the presence of water and H_2S
 - $Metal + H_2S \rightarrow Metal-sulfide + 2H$
 - H-atom diffuses into metal
 - Special case of hydrogen embrittlement
- All materials susceptible to atomic hydrogen embrittlement are very susceptible to sulfide stress cracking



Higher risk of sulfide stress cracking

- Higher hardness, higher tensile strength
- Higher hydrogen ion concentration (lower pH-value)
- Higher H₂S partial pressure
- Higher total tensile stress (applied & residual)
- Lower temperature
- Longer exposure time



Selecting materials for sour gas service

- NACE Standard MR0175
- Standard Material Requirements Number 01, approved 1975
- Earlier title: Sulfide Stress Cracking Resistant Metallic Materials for Oilfield Equipment
- Last NACE revision: MR0175-2003
- 2003 NACE title: Metals for Sulfide Stress Cracking and Stress Corrosion Cracking Resistance in Sour Oilfield Environments



Selecting materials for sour gas service

- NACE MR0175/ISO 15156 (2003)
 - NACE standard is merged with ISO standard
- Title: Petroleum and natural gas industries – Materials for use in H₂S-containing environments in oil and gas production
- Part 1: General principles for selection of cracking-resistant material
- Part 2: Cracking-resistant carbon and low alloy steels, and the use of cast iron
- Part 3: Cracking-resistant CRA's (corrosion resistant alloys) and other alloys
- NACE MR0175/ISO 15156 revised in 2009 and 2015
 - No major changes



Selecting materials for sour gas service

- NACE MR0175/ISO 15156 standard addresses all mechanisms of cracking
 - sulfide stress cracking (H_2S)
 - stress corrosion cracking (Cl^-)
 - environmental cracking (synergistic, H_2S & Cl^-)
 - various hydrogen-induced cracking mechanisms



Important information in NACE standard

- Lists pre-qualified materials
 - Can be used without additional testing
 - Must have specific metallurgical characteristics (e.g., annealed)
 - Must meet property requirements (e.g., max. hardness)
- Identifies alloys by material groups or individual alloys
 - Within each group by materials type
- Refers to two types of applications
 - Components for general use
 - Components for downhole applications
- States environmental limits
 - H₂S partial pressure, temperature, chloride concentration, pH-value
 - Stricter limits for general use than downhole use



Alloy groups and types

Group #	Group Name	Type	Criterion	Typical Alloys
2	Austenitic Stainless Steels	n/a	$\leq 0.08\% \text{ C}; \geq 16\% \text{ Cr}; \geq 8\% \text{ Ni}; \leq 0.045\% \text{ P};$ $\leq 0.04\% \text{ S}; \leq 2.0\% \text{ Mn}; \leq 2.0\% \text{ Si}$	304, 316, 317, 321, 347
3	Highly Alloyed Aust. St. Steels	3a	$(\text{Ni} + 2\text{Mo}) > 30\%$ (with $\text{Mo} \geq 2\%$)	254 SMO, AL6XN
		3b	$\text{PREN} > 40$	
4	Solid Solution Nickel-Based Alloys	4a	$\geq 19.0\% \text{ Cr}; \geq 29.5\% (\text{Ni} + \text{Co}); \geq 2.5\% \text{ Mo}$	825, 625, 276
		4b	$\geq 14.5\% \text{ Cr}; \geq 52\% (\text{Ni} + \text{Co}); \geq 12\% \text{ Mo}$	276
		4c	$\geq 19.5\% \text{ Cr}; \geq 29.5\% (\text{Ni} + \text{Co}); \geq 2.5\% \text{ Mo}$	825, 625
		4d	$\geq 19.0\% \text{ Cr}; \geq 45\% (\text{Ni} + \text{Co}); \geq 6\% (\text{Mo} + \text{W})$	625, 276
		4e	$\geq 14.5\% \text{ Cr}; \geq 52\% (\text{Ni} + \text{Co}); \geq 12\% \text{ Mo}$	276
7	Duplex Stainless Steels	a	$30 < \text{PREN} < 40$ (with $\text{Mo} \geq 1.5\%$)	2205
		b	$40 < \text{PREN} \leq 45$	2507



Austenitic stainless steels (A.2)

----- ANY EQUIPMENT -----						
Material Requirements			Environmental Limits			
Heat treatment, microstructure, properties	Forming	Hardness	Max. temperature °C (°F)	Max. H ₂ S partial pressure kPa (psi)	Max. chloride conc. mg/l	pH
solution-annealed and quenched, or annealed and thermally stabilized	free of cold work intended to enhance mechanical properties	22 HRC max.	60 (140)	100 (15)	no limit	no limit
			no limit	no limit	50	no limit
316, in as-above condition			93 (200)	10.2 (1.5)	5,000	≥ 5
316L, in as-above condition			149 (300)	10.2 (1.5)	1,000	≥ 4

There is no table for “Downhole Use” of these materials



Austenitic stainless steel fittings (A.4)

- **Table A.4 allows use of 316 SS compression fittings**
 - Material does not have to meet requirements of Table A2
 - Can be strain-hardened
 - No limits for temperature, H₂S partial pressure, chloride concentration, in situ pH
 - “.....some combinations of values of these parameters may not be acceptable.”
 - Fittings can be used with instrument & control line tubing
- Pipe and weld fittings for use in “Any Equipment”
 - Material must be in solution-annealed delivery condition
 - Use “–SG” extension on Swagelok part number



Austenitic stainless steel (A.6)

----- ANY EQUIPMENT -----						
Material Requirements			Environmental Limits			
Heat treatment, microstructure, properties	Forming	Hardness	Max. temperature °C (°F)	Max. H2S partial pressure kPa (psi)	Max. chloride conc. mg/l	pH
solution-annealed and quenched, or annealed and thermally stabilized	free of cold work intended to enhance mechanical properties	22 HRC max.	no limit	no limit	no limit	no limit

For materials used in instrumentation and control devices, e.g., pressure gauges & transducers



Highly alloyed austenitic SS (A.8 & A.9)

Group / Type (typical alloys)	Material Requirements			Environmental Limits			
	Heat treatment, microstructure, properties	Forming	Hardness	Max. temperature °C (°F)	Max. H2S partial pressure kPa (psi)	Max. chloride conc. mg/l	
3a + 3b (254 SMO, AL6XN)	solution annealed			60 (140)	100 (15)	any	ANY EQUIP- MENT (A8)
				no limit	no limit	50	
3b (254 SMO, AL6XN)				121 (250)	700 (100)	5000	
				149 (300)	310 (45)		
				171 (340)	100 (15)		
3a + 3b (254 SMO, AL6XN)	must have been solution annealed	may have been cold worked	35 HRC max.	60 (140)	100 (15)	any	DOWN- HOLE (A9)
3b (254 SMO, AL6XN)				121 (250)	700 (100)	5000	
				149 (300)	310 (45)		
				171 (340)	100 (15)		



Fittings from highly alloyed austenitic SS

- **Table A.11 allows use of compression fittings from highly alloyed austenitic stainless steel**
 - Material to be of Type 3a or 3b (254 SMO, AL6XN)
 - No limits stated for temperature, H₂S partial pressure, chloride concentration, in situ pH
 - “.....some combinations of values of these parameters may not be acceptable.”
 - Fittings can be used with instrument & control line tubing
- Pipe and weld fittings
 - NACE compliance to Table A.8 for “Any Equipment”
 - Requires solution annealed delivery condition
 - NACE compliance to Table A.9 for “Downhole Use”
 - Strain-hardened delivery condition allowed, 35 HRC max.



Conditions for nickel alloys (2003)

Group / Type (typical alloys)	Material Requirements			Environmental Limits			
	Heat treatment, microstructure, yield strength	Forming	Hardness	Max. temperature °C (°F)	Max. H2S partial pressure kPa (psi)	Max. chloride conc. mg/l	
4a (825, 625, 276)	solution-annealed or annealed			any combination of temperature, H2S partial pressure, chloride concentration and in situ pH			ANY EQUIP- MENT
4b (276)							
4c (825, 625)	≤ 1034 Mpa (150 ksi)	annealed and cold- worked	40 HRC max.	see standard			DOWN- HOLE
4d (625, 276)	≤ 1034 Mpa (150 ksi)						
4e (276)	≤ 1240 Mpa (180 ksi)						



Conditions for nickel alloys (Rev. 2005)

Group / Type (typical alloys)	Material Requirements			Environmental Limits			
	Heat treatment, microstructure, yield strength	Forming	Hardness	Max. temperature °C (°F)	Max. H2S partial pressure MPa (psi)	Max. chloride conc. mg/l	
4a (825, 625, 276)	solution-annealed or annealed			any	any	any	ANY EQUIP- MENT (A13)
4b (276)							
4c (825, 625)	≤ 1034 Mpa (150 ksi)	annealed and cold- worked	40 HRC max.	232 (450)	0.2 (30)	any	ANY EQUIP- MENT (Corrig. 2005) (A14)
4d (625, 276)	≤ 1034 Mpa (150 ksi)			218 (425)	0.7 (100)		
				204 (400)	1 (150)		
4e (276)	≤ 1240 Mpa (180 ksi)			177 (350)	1.4 (200)		
				132 (270)	any		
				218 (425)	2 (300)		
				149 (300)	any		
4e (276)	≤ 1240 Mpa (180 ksi)			232 (450)	7 (1000)		
		204 (400)	any				



Fittings from alloys 825, 625 and C-276

- Tube, pipe and weld fittings to Table A13 (“Any Equipment”)
 - Must be made from solution-annealed material
 - No limits for temperature, H₂S partial pressure, chloride concentration, in situ pH
- Tube, pipe and weld fittings to Table A14 (“Any Equipment”)
 - Can be made from strain-hardened material
 - Hardness 40 HRC max.
 - Tensile strength 150 ksi max. (825, 625), 180 ksi max. (C-276)
 - Limits for temperature and H₂S partial pressure
 - Higher temperature limit leads to lower H₂S limit
 - No limits for chloride concentration and in situ pH



Duplex stainless steels (A.24 & A.25)

Group/ Type (typical alloy)	Material Requirements			Environmental Limits			
	Heat treatment, micro- structure, properties	Forming	Hardness	Max. temperature °C (°F)	Max. H2S partial pressure kPa (psi)	Max. chloride conc. mg/l	
7a (2205)	solution-annealed and liquid quenched; 35% ≤ ferrite content ≤ 65%			232°C (450°F)	10 kPa (1.5 psi)	no limit	ANY EQUIP- MENT (A24)
7b (2507)					20 kPa (3psi)		
7a (2205)	solution annealed and liquid- quenched; 35% ≤ %ferrite ≤ 65%	may have been cold- worked	36 HRC max.	no limit	2 kPa (0.3 psi)	no limit	DOWN- HOLE (A25)
7b (2507)				no limit	20 kPa (3 psi)	120,000	



2507 tube fittings, any equipment, A.24

- Straight bodies
 - Machined from solution-annealed bar
- Forged bodies
 - Forgings in solution-annealed state
- Front ferrule
 - Made from cold-drawn bar
 - Nose under compression
 - Not subject to environmental cracking
- Nut, back ferrule
 - Made from cold-drawn bar
 - Not wetted by system fluid
- 2507-SG2 product data sheet: eDTR



2507 weld & pipe fittings, any equ., A.24

- Machined from solution-annealed material
 - Bar
 - Forgings



2507 tubing meets NACE requirements

- Until recently, did **not** meet requirements
 - Standard required solution-annealing & water-quenching
 - Manufacturing process uses gas-quench method
- Now 2507 tubing **does** meet requirements
 - Standard was revised
 - ANSI/NACE MR0175/ISO 15156-3:2009/Cir.1:2011(E)
 - “Wrought and duplex stainless steels shall be solution annealed and liquid-quenched **or rapidly cooled by other methods**”



